

# TRANS TECH CONSULTANTS

Environmental Compliance Services Engineers • Geologists • Planners License # 697833 (A-Haz)

January 7, 2005 Job No. 1514.01

Mr. Charles Gardner 1170 Limerick Lane Healdsburg, California

Subject:

4th Quarter 2004 Monitoring Report

1170 Limerick Lane, Healdsburg, California

**SCDHS-DEH Site #00001684** 

Dear Mr. Gardner:

This report presents the results of the 4<sup>th</sup> Quarter 2004 groundwater monitoring event performed at the subject site. The site is approximately located as shown on the attached Site Location Map, Plate 1. The work was performed in general accordance with recommendations outlined in our July 27, 2004 Results of Investigation / Monitoring Well Installation Report and requests by Sonoma County Department of Health Services - Environmental Health Division (SCDHS-EHD) representatives.

#### **Monitoring Well Sampling**

On December 3, 2004, groundwater samples were collected from monitoring wells (wells) MW-1, through MW-3. The approximate location of the wells and general site features are shown on the attached Site Plan/Groundwater Elevation Contour Map, Plate 2. Prior to sampling, static water levels were measured in all wells and each well was checked for the presence of free product using an oil/water interface probe. No free product was reported during this monitoring event. To produce representative groundwater samples prior to sampling, the wells were purged of approximately three well casing volumes using a submersible pump. In addition, indicator parameters such as the temperature, pH, and conductivity were measured during purging. The water level in each well was allowed to recover to near static levels prior to sampling. Groundwater samples were collected using a separate disposable bailer for each well and transferred into the appropriate containers supplied by the laboratory. The groundwater samples were labeled, stored on ice and transported under Chain-of-Custody documentation to Alpha Analytical Laboratories, Inc. (Alpha) of Ukiah, California. Alpha is a State-certified laboratory for the analyses requested. Purge water generated during the sampling of the wells was stored onsite in 55-gallon Department of Transportation (DOT) approved drums, pending disposal. The Groundwater Field Sampling Forms are attached in Appendix A.

#### Water Level Measurements

The relative monitoring well top-of-casing (TOC) elevations, depths to groundwater, calculated groundwater elevations, and the calculated groundwater flow directions and gradients for the June 25, September 27 and, December 3, 2004 sampling events are tabulated in Table 1. Depths and elevations are expressed in and gradients are expressed in feet per foot.

Table 1: Groundwater Flow Direction and Gradient Data

Date	Monitoring Well ID	TOC Elevation (feet)	Depth to Groundwater (feet)	Water Level Elevation (feet)	Groundwater Flow Direction & Gradient (i)		
	MW-1	222.40	20.58	201.80			
06/25/04 MW-2	MW-2	222.31	22.51	199.80	S40°E i = 0.08		
	MW-3	222.90	24.20	199.70	1 0.00		
	MW-1	222.40	22.40	200.00			
09/27/04	MW-2	222.31	23.32	198.99	S38°E i = 0.04		
	MW-3	222.90	25.00	198.90	1 0.04		
	MW-1	222.40	22.72	199.68			
12/03/04	MW-2	222.31	23.70	198.61	S70°E i = 0.08		
	MW-3	222.90	25.37	197.53	1 0.00		

Groundwater elevation contours based on MW-1 through MW-3 for the December 3, 2004 monitoring event are attached on Plate 2.

#### **Laboratory Analysis**

Groundwater samples collected from the monitoring wells were analyzed for total petroleum hydrocarbons (TPH) as diesel and motor oil by EPA Test Method (EPA)8015. In addition, the samples were analyzed for total oil and grease (TOG) by EPA 1664. The laboratory analytical results for the June 25, September 27, and December 3,2004 sampling events are tabulated on page 3, Table 2. The Alpha laboratory report dated December 20, 2004, including the chain-of-custody documentation, is attached in Appendix B.



**Table 2: Groundwater Analytical Results** 

Date	Sample ID	ТРН-д	трн-а	TPH- mo	TOG	PCB's	В	т	E	X	MtBE				
	MW-1	<50	<50	<200	NA	<2.0	<1.0	<1.0	<1.0	<1.0	<1.0				
06/25/04*	MW-2	<50	<50	<200	NA	<2.0	<1.0	<1.0	<1.0	<1.0	<1.0				
	MW-3	<50	<50	<200	NA	<2.0	<1.0	<1.0	<1.0	<1.0	<1.0				
	MW-1	NA	<50	<100	NA	NA	NA	NA	NA	NA	NA				
09/27/04	MW-2	NA	<50	<100	NA	NA	NA	NA	NA	NA	NA				
	MW-3	NA	<50	<100	NA	NA	NA.	NA	_NA	NA .	NA				
4.0.00.10.4	MW-1	NA	<50	<100	<5.0	NA	NA	NA	NA	NA	NA				
12/03/04	MW-2	NA	<50	<100	<5.0	NA	NA	NA	NA	NA	NA				
	MW-3	NA	<50	<100	<5.0	NA	NA	NA	NA	NA	_NA				

NA = not analyzed.

#### Discussion

Consistent with the previous sampling events, TPH as diesel and TPH as motor oil were not detected at or above the reported laboratory detection limits in the samples collected from the wells. Analytical results for total oil and grease were also below the reported laboratory detection limits.

The next sampling event, scheduled for March 2005, will represent the fourth consecutive quarter and one complete hydrogeologic cycle. As previously discussed with SCDHS-EHD representatives, samples collected during the high groundwater period (March-June) will be analyzed for TPH as gasoline, TPH as diesel and motor oil, total oil and grease (TOG), the volatile organic compounds: benzene, toluene, ethylbenzene, and total xylenes (BTEX), the additional oxygenated fuel additives including methyl tert-butyl ether (MtBE), lead scavengers, poly chlorinated biphinols (PCB's), and the CAM 5 metals.

<sup>&</sup>lt; = less than the reported laboratory detection limits.

<sup>\* =</sup> analytical results for CAM 5 Metals were below laboratory detection limits.

We appreciate the opportunity to be of service to you and trust that this provides the information you require at this time. If you have any questions or require any additional information, please feel free to contact us at (707) 575-8622 or <a href="https://www.transtechconsultants.com">www.transtechconsultants.com</a>.

Sincerely,

TRANS TECH CONSULTANTS

Brian R. Hasik Staff Geologist

Lee S. Hurvitz, RG 7573

Senior Geologist

QMR\_1514\_01\_010705

Attachments: Plate 1, Site Location Map

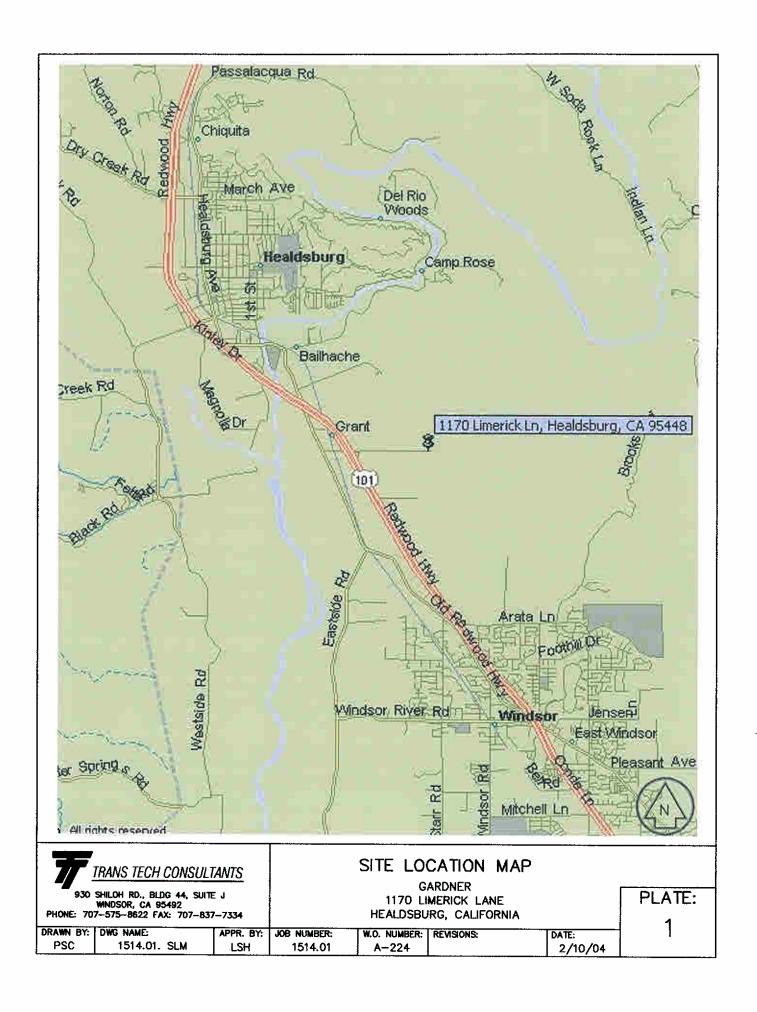
Plate 2, Site Plan / Groundwater Elevation Contour Map

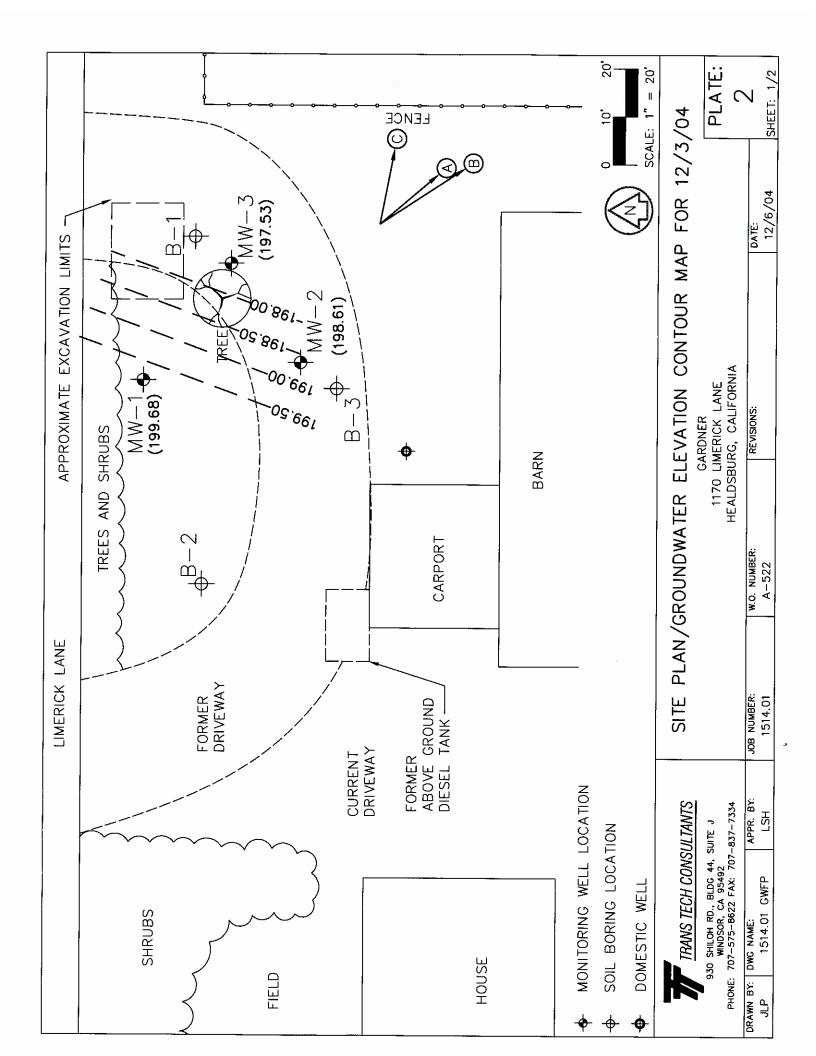
Appendix A, Groundwater Field Sampling Forms

Appendix B, Alpha Analytical Laboratory Report dated December 20, 2004

Exp. 05/31/05

Distribution List





		ER FLOW		)   Identifier		Cal Flam	Gradient
Flow Dire			t Contour $0.5 \text{ ft}$	Tag	Date	Est. Flow Direction	Slope
1.d Lift	- (						
ldentifier Tag	Date	Est. Flow Direction	Gradient Slope				
<u>(A)</u>	06/25/04	S40°E	i = 0.08				
B	9/27/04	S38*E	i = 0.04				
0	12/3/04	S70 <b>°</b> E	i = 0.08				
		,					

**\Pi** 

MW-1 Monitoring Well Location [XX.XX] Groundwater Elevation

NOTE: Ground water elevations are in feet above mean sea level (National Geodetic Vertical Datum, 1929).

7	RANS TECH CONSULT	TANTS	SITE PLAN/GROUNDWATER ELEVATION CONTOUR MAP FOR 12-3-04						
	SHILOH RD., BLDG 44, SUITI WINDSOR, CA 95492 7-575-8622 FAX: 707-83				GARDNEI 70 LIMERICK DSBURG, CA	LANE	PLATE:		
DRAWN BY:	DWG NAME:	APPR. BY:	JOB NUMBER:	_					
PSC	1514.01 GWFP	LSH	1514.01	A-522		12/6/04	SHEET: 2/2		



## GROUNDWATER FIELD SAMPLING FORM

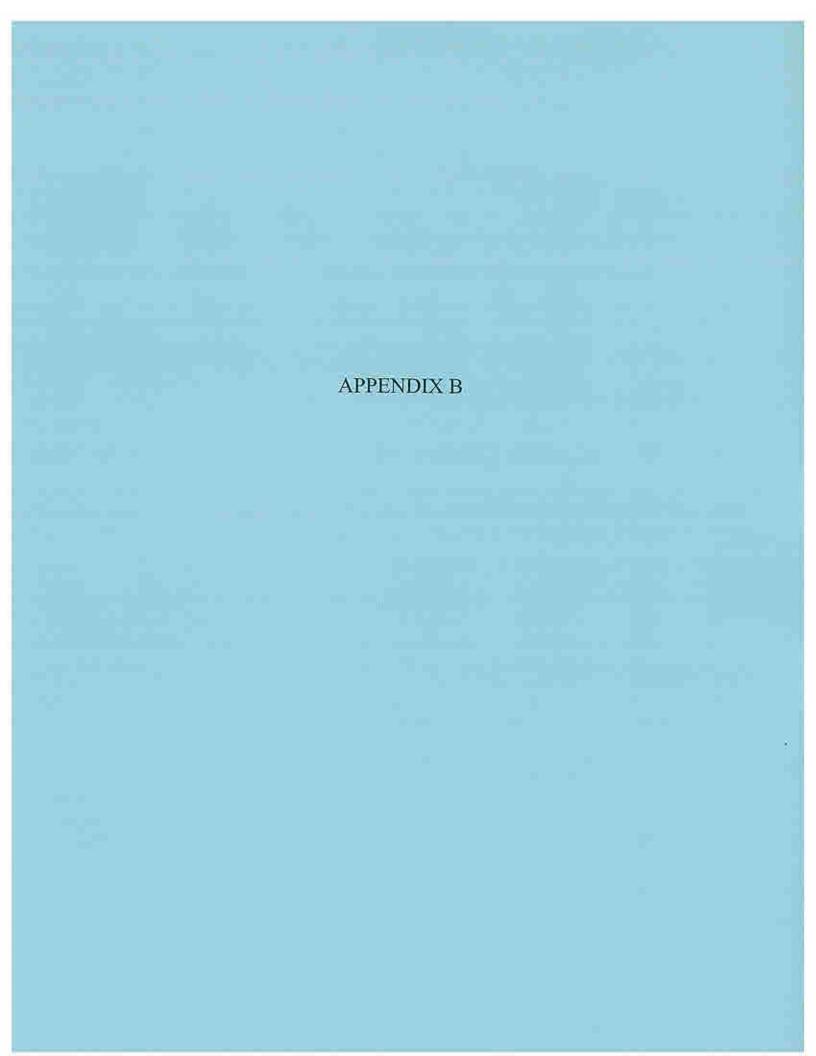
WELL INFORMATION Project Number/Name: 1514.01 Well Number: MW-1 Gardner Project Location: 1170 Limerick Lane Well Depth from TOC (BP): Well Depth from TOC (AP): Casing Healdsburg, California Diameter: Date: December 3, 2004 Top of Screen: Initial Well Depth: Sampled by (print and sign): Brian Hasik **Product Thickness in inches:** Water Level from TOC: 🍒 Time: Notes: Water Level pre-purge: Time: Well Type: ☐ Monitor ☐ Extraction ☐ Other: Well EL (TOC): Well Mat: PVC WEATHER Clouds: Yes / No Wind: Yes No Sun: Yes / No Precipitation in last 5 days: Yes/No Rain: Yes / No Fog: Yes No VOLUME OF WATER TO BE REMOVER BEFORE SAMPLING )2 X 0.0408 = gallons in one well volume TD Dia. Inches gallons in 3 well volumes (Approx. 0.6 gal/ft) total gallons purged FIELD MEASUREMENTS DURING PURGING Stable Field Parameters Required Prior to Sample Collection <10% pH and EC change, <0.2°C temp. change Time Gallons TEMP рH ORP DO EC **Turbidity** °C mg/L mS/μS H/M/L Minimum of 5 gallons or 0.6 gal/ft. Of water in casing - whichever is greater and field parameters must be stable. Water Level Before Sampling: 🥖 Time: Appearance of Sample: Bailer: Disposable Pump: 12V Submersible (1-2 gpm) DECON. METHOD: TSP or Liquinox (phosphate free) Wash / Double Rinse NUMBER OF DRUMS GENERATED: Other! Water: Soil:

# GROUNDWATER FIELD SAMPLING FORM

			WELL INFOR	MATION			A THE PARTY OF THE				
Project Number/Na	ime:	1514.01 Gardner			Well Numbe	er: MW-2					
Project Location:			Casing Diameter: 2"		Well Depth t	from TOC (BP): from TOC (AP):	5-50				
Cardner   Casing   Well Depth from TOC (BP); 35 50											
Sampled by (print a	ınd sign): Bria	n Hasik	Product Thickness in inches:								
- DR	<del>}-</del>		Water Level from TOC; 23, 70 Time: /-								
Notes:	3.74	<u>.</u>	Water Level pre	-purge: 23	20	Time:	: 15				
			Well Type: 🔲 N	Monitor 🗆 Ext	raction 🗆 Ot	her:					
			Well EL (TOC):		, v	Well Mat: PVC					
			WEATH	ER							
			Sun:	Yes / No	Precipitation	in last 5 days: \	es No				
	vc	LUME OF WA	TER TO BE REM	IOVER BEFOR	E SAMPLING						
			.0408 = /8	gallons in	one well volu	me					
5-66			s (Approx. 0.6 gal/	/ft)	total ga	illons purged					
		FIELD M	EASUREMENTS	DURING PUR	GING						
Stable Fiel	d Parameters	Required Prior	to Sample Collecti	ion <10% pH a	nd EC change,	, <0.2°C temp. cha	nge				
Time	Gallons	рН		ORP							
イント	(	++7	17.8	107		620-4	_				
2:18	2	7.58	18.1	110		615.5					
2819	3	7-40	18.3	114		6286	_				
2-20	4	7.30	(8.3	((7		535.3	1				
2-21	李	4.36	18.3	(8)		637.1	Z				
2:20	6	7.36	18-3	118	·-	CA6.3	Z				
			<del></del>		<u>.</u>						
Minimum o	f 5 gallons or 0	.6 gal/ft. Of wat	er in casing - whic	hever is greater	and field para	meters must be st	able.				
	<u> </u>	3-85			.09	3					
Appearance of Samp	ole:										
Bailer: Disposable	Pur	np: 12V Subme	ersible (1-2 gpm)								
DECON. METHOD	: TSP or Liqui	inox (phosphate	free) Wash / Dou	ble Rinse							
NUMBER OF DRUI			1	Local	her:						
			1		-	*					

### **GROUNDWATER FIELD SAMPLING FORM**

1911			WELL INFOR	MATION						
Project Number/Na	me:	1514.01 Gardner			Well Number	r: MW-3				
Project Location:	1170 Limerick Healdsburg, C		Casing Diameter: 2"		Well Depth f	Well Depth from TOC (BP):				
Date: December	3, 2004		Top of Screen:		Initial Well	Depth:	,			
Sampled by (print a	nd sign): Brian	Hasik	Product Thickn	ess in inches:						
マ	200		Water Level fro	m TOC:25	36	Time:	53			
Notes:	-8-		Water Level pro	-purge:25	37	Time:	32			
			Well Type:	Monitor □ Ex	traction 🗆 Oth	ier:				
			Well EL (TOC)		W	Vell Mat: PVC				
			WEATH	ER						
Wind: Yes/No Rain: Yes/No	Clouds Fog:	: Yes/No Yes/No	Sun	Yes / No	Precipitation	in last 5 days: Y	es /No			
, ti e i i i i i i i i i i i i i i i i i	VO	LUME OF WA	TER TO BE REM	OVER BEFO	RE SAMPLING					
TD 4-8	~7	ia. Inches	es (Approx. 0.6 gal	/ft) <u>5</u>		llons purged				
Stable Fiel	d Parameters I			PROTECTION OF THE PROPERTY OF	ESCUSION	<0.2°C temp. char	ige			
Time	Gallons	рН	TEMP °C	ORP	DO mg/L	EC mS/μS	Turbidity H/M/L			
1 34	1	4.55	-17.9	121		19601	_			
2:35	2	7.38	18 5	124		460.1	1			
2:36	3	7.30	18-6	127	_	746-1	4			
2:37	45	7.25	185	30		7278	7			
Minimum o	f 5 gallons or 0.	6 gal/ft. Of wa	ter in casing - whi	chever is greate	er and field para	meters must be sta	ıble.			
Water Level Before	Sampling: 25	1.62			Time: 322	0				
Appearance of Samp	ole:									
Bailer: Disposable	Pun	ip: 12V Subm	ersible (1-2 gpm)							
DECON. METHOD	: TSP or Liqui	nox (phosphate	e free) Wash / Do	ıble Rinse	- Ox					
NUMBER OF DRU	MS GENERAT	ED: Water:	Soil	: 👌 0	other:					





Alpha Analytical Laboratories Inc.

208 Mason St. Ukiah, California 95482

e-mail: clientservices@alpha-labs.com • Phone: (707) 468-0401 • Fax: (707) 468-5267

20 December 2004

Charles Gardner

Attn: Pat Lamb

1170 Limerick Ln

Healdsburg, CA 95448

RE: 1170 Limerick Ln Work Order: A412136

Enclosed are the results of analyses for samples received by the laboratory on 12/06/04 14:15. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Lisa E. Jansen For Sheri L. Speaks

Lisa Jansen

Project Manager



e-mail: clientservices@alpha-labs.com • Phone: (707) 468-0401 • Fax: (707) 468-5267

CHEMICAL EXAMINATION REPORT

Page 1 of 5

Charles Gardner 1170 Limerick Ln

Report Date: 12/20/04 08:45

Healdsburg, CA 95448 Attn: Pat Lamb

Project No: 1514.01

Project ID: 1170 Limerick Ln

Order Number

Receipt Date/Time

Client Code

Client PO/Reference

A412136

12/06/2004 14:15

TTCGARD

#### ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-1	A4121 <mark>36-</mark> 01	Water	1,2/03/04 14:50	12/06/04 14:15
MW-2	A412136-02	Water	12/03/04 15:05	12/06/04 14:15
MW-3	A412136-03	Water	12/03/04 15:20	12/06/04 14:15

Lisa Jansen



e-mail: clientservices@alpha-labs.com • Phone: (707) 468-0401 • Fax: (707) 468-5267

#### CHEMICAL EXAMINATION REPORT

Page 2 of 5

Charles Gardner 1170 Limerick Ln Healdsburg, CA 95448

Report Date: 12/20/04 08:45

Project No: 1514.01

Project ID: 1170 Limerick Ln

Attn: Pat Lamb

Surrogate: 1,4-Bromofluorobenzene

Client Code

Client PO/Reference

Order Number A412136

Receipt Date/Time 12/06/2004 14:15

TTCGARD

Alpha Analytical Laboratories, Inc. METHOD BATCH PREPARED ANALYZED DILUTION RESULT NOTE MW-1 (A412136-01) Sample Type: Water Sampled: 12/03/04 14:50 Conventional Chemistry Parameters by APHA/EPA Methods Oil & Grease (HEM) EPA 1664 AL41513 12/15/04 12/16/04 ND mg/l 5.0 TPH as Diesel and Motor Oil by EPA Method 8015 Modified TPH as Diesel 8015DRO AL41519 12/15/04 12/15/04 ND ug/l 50 TPH as Motor Oil ND" 100 Surrogate: 1,4-Bromofluorobenzene 59.7% 20-152 Sampled: 12/03/04 15:05 MW-2 (A412136-02) Sample Type: Water Conventional Chemistry Parameters by APHA/EPA Methods Oil & Grease (HEM) EPA 1664 AL41513 12/15/04 12/16/04 ND mg/l 5.0 TPH as Diesel and Motor Oil by EPA Method 8015 Modified 8015DRO TPH as Diesel AL41519 12/15/04 ND ug/l 50 TPH as Motor Oil ND " 100 Surrogate: 1,4-Bromofluorobenzene 47.3 % 20-152 MW-3 (A412136-03) Sample Type: Water Sampled: 12/03/04 15:20 Conventional Chemistry Parameters by APHA/EPA Methods Oil & Grease (HEM) EPA 1664 AL41513 12/15/04 12/16/04 2 ND mg/l 5.0 TPH as Diesel and Motor Oil by EPA Method 8015 Modified AL41519 TPH as Diese! 8015DRO 12/15/04 12/15/04 1 ND ug/l 50 TPH as Motor Oil ND" 100

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

46.5 %

20-152

Lisa E. Jansen For Sheri L. Speaks Project Manager

12/20/04

Alpha Analytical Laboratories Inc.

208 Mason St. Ukiah, California 95482

e-mail: clientservices@alpha-labs.com • Phone: (707) 468-0401 • Fax: (707) 468-5267

#### CHEMICAL EXAMINATION REPORT

Page 3 of 5

Charles Gardner 1170 Limerick Ln Healdsburg, CA 95448 Attn: Pat Lamb

Report Date: 12/20/04 08:45

Project No: 1514.01

Project ID: 1170 Limerick Ln

Order Number A412136

Receipt Date/Time

12/06/2004 14:15

Client Code **TTCGARD** 

Client PO/Reference

#### Conventional Chemistry Parameters by APHA/EPA Methods - Quality Control

Analyte(s)	Result	PQL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Flag
Batch AL41513 - General Preparation										
Blank (AL41513-BLK1)				Prepared:	12/15/04	Analyzed:	12/16/04			
Oil & Grease (HEM)	ND	5.0	mg/l							
LCS (AL41513-BS1)				Prepared:	12/15/04	Analyzed:	12/16/04			
Oil & Grease (HEM)	18.9	5.0	mg/l	20.0	7878   7 7 44   1 4 44   1 4 4 4 4 4 4 4 4 4 4 4 4	94.5	78-114			
LCS Dup (AL41513-BSD1)				Prepared:	12/15/04	Analyzed:	12/16/04			
Oil & Grease (HEM)	18.4	5.0	mg/l	20.0		92.0	78-114	2.68	18	
Matrix Spike (AL41513-MS1)	Sou	ırce: A412	165-01	Prepared:	12/15/04	Analyzed:	12/16/04			
Oil & Grease (HEM)	10.6	5.0	mg/l	12.0	ND	88.3	78-114			_

Lisa Jansen

Lisa E. Jansen For Sheri L. Speaks Project Manager

12/20/04



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#### CHEMICAL EXAMINATION REPORT

Page 4 of 5

Charles Gardner 1170 Limerick Ln Healdsburg, CA 95448

Report Date: 12/20/04 08:45

Attn: Pat Lamb

Project No: 1514.01

Project ID: 1170 Limerick Ln

Order Number A412136

Receipt Date/Time 12/06/2004 14:15

Client Code TTCGARD

Client PO/Reference

#### TPH as Diesel and Motor Oil by EPA Method 8015 Modified - Quality Control

Analyte(s)	Result	PQL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Flag
Batch AL41519 - EPA 3510B Water										
Blank (AL41519-BLK1)				Prepared	& Analyze	ed: 12/15/0	04			
TPH as Diesel	ND	50	ug/l							
TPH as Motor Oil	ND	100	13							
Surrogate: 1,4-Bromofluorobenzene	336		"	735		45.7	20-152	***************************************		
LCS (AL41519-BS1)				Prepared	& Analyze	ed: 12/15/0	)4			
TPH as Diesel	1720	50	ug/l	1960		87.8	57-136			
TPH as Motor Oil	1930	100	21	1990		97.0	58-138			
Surrogate: 1.4-Bromofluorobenzene	433		"	735		58.9	20-152			
LCS Dup (AL41519-BSD1)				Prepared	& Analyze	ed: 12/15/0	)4			
TPH as Diesel	1650	50	ug/l	1960		84.2	57-136	4.15	25	
TPH as Motor Oil	1870	100	31	1990		94.0	58-138	3.16	25	
Surrogate: 1,4-Bromofluorobenzene	406		n	735		55.2	20-152			

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Lisa E. Jansen For Sheri L. Speaks Project Manager

12/20/04



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#### CHEMICAL EXAMINATION REPORT

Page 5 of 5

Charles Gardner 1170 Limerick Ln

Healdsburg, CA 95448

Attn: Pat Lamb

Report Date: 12/20/04 08:45

Project No: 1514.01

Project ID: 1170 Limerick Ln

Order Number A412136

Receipt Date/Time

12/06/2004 14:15

Client Code TTCGARD Client PO/Reference

#### **Notes and Definitions**

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

Sample results reported on a dry weight basis dry

RPD Relative Percent Difference

**PQL** Practical Quantitation Limit BH SH

DATE 12/3/04 PAGE.

# WORK ORDER CHAIN OF CUSTODY RECORD

(July) Alpha Analytical Laboratories Inc. • 208 Mason Street, Ukiah, CA 95482 • (707) 468-0401 • FAX (707) 468-5267

HAZARDOUS MATERIALS ARE THE PROPERTY OF THE CLIENT. THE CLIENT IS RESPONSIBLE FOR PROPER DISPOSAL OF HAZARDOUS WASTES. CLIENTS NOT PICKING UP HAZARDOUS WASTES MAY BE ASSESSED AN APPROPRIATE FEE. 1. STORAGE TIME REQUESTED BAYS WITHOUT ADDITIONAL CHARGES: (SAMPLES WILL BE STORED FOR 30 DAYS WITHOUT ADDITIONAL CHARGES: THERAFTER STORAGE CHARGES WILL BE BILLED AT THE PUBLISHED RATES.) SAMPLE CONDITION ON RECEIPT: **EXPLAIN IRREGULARITIES BELOW** TURN AROUND TIME REQUESTED WERE SAMPLES PRESERVED? BUBBLES OR AIR SPACE? ☐ YES COLD/ICED? 2. SAMPLE TO BE RETURNED TO CLIENT? ANALYSES SAMPLE CONTROL OFFICER SAMPLE DESPOSITION: 0833 6698-\* A COUNTY AND A SAME BOY PROJECT MANAGER TOTAL TIME PHONE NUMBER SITE CONTACT FAX NUMBER LAB SAMPLE NUMBER 10081212P RECEIVED FOR ABORATORY BY: AUTHORIZED BY: RECEIVED BY: RECEIVED BY (SIGNATURE) (SIGNATURE) 1514,0 OS: TWEE 3-26 DATE TIME 13/01 SITE TIME harles GARdrope CONTRACT/PURCHASE ORDER/QUOTE NUMBER SIGNATURE OF PERSON AUTHORIZING WORK UNDER TERMS STATED ON REVERSE SIDE OF THIS FORM. SAMPLE NUMBER/IDENTIFICATION Grahmer -Imegick BN-B MN MW SPECIAL INSTRUCTIONS METHOD OF SHIPMENT RELINQUISHED BY: RELINQUISHED BY RELINQUISHED BY PROJECT NAME CLIENT'S NAME (SIGNATURE) DRIVING TIME (SIGNATURE) (SIGNATURE)

# DISTRIBUTION LIST 4th Quarter 2004 Monitoring Report 1170 Limerick Lane Healdsburg, California January 7, 2005 Job No. 1514.01

Mr. Cliff Ives Sonoma County Department of Health Services Environmental Health Division 3273 Airway Drive, Suite D Santa Rosa, California 95403-2097